

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$714.00

Wildfire Mitigation Plan ("WMP") Facilities Charge

Per kW of Maximum Demand, per month \$1.81

Non-WMP Facilities Charge

Per kW of Maximum Demand, per month \$8.64

Distribution Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>WMP Distribution</u>	<u>Non-WMP Distribution</u>	<u>Total</u>
Winter			
On-Peak	\$1.30	\$10.65	\$11.95
Mid-Peak	\$0.96	\$ 3.15	\$ 4.10
Summer			
On-Peak	\$0.00	\$ 4.45	\$ 4.45

Generation Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

Winter	
On-Peak	\$ 2.56
Mid-Peak	\$ 1.76
Summer	
On-Peak	\$16.43

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	MARBA ⁸	Total	
Winter											
On-Peak	\$0.05529	\$0.07517	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.24716 (I)
Mid-Peak	\$0.04723	\$0.07517	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.23910 (I)
Off-Peak	\$0.02492	\$0.07517	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.21678 (I)
Summer											
On-Peak	\$0.07323	\$0.07517	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.26509 (I)
Off-Peak	\$0.03957	\$0.07517	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	\$0.01318	(N)	0.23143 (I)

Other Energy Charges (Per kWh)

 Surcharges ⁹ \$0.00160 (T)

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Advice Letter No. 245-E Issued by Lindsay Maruncic Date Filed June 28, 2024
 Decision No. D.24-05-006 Name President Effective July 1, 2024
 Title _____ Resolution No. _____

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 (Continued)

RATES (Continued)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (N)
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

POWER FACTOR ADJUSTMENT

Increase or decrease customer, demand and energy charges by .15% for each 1% that the average power factor is more or less than 90% lagging, per Special Condition 2.

VOLTAGE AND TRANSFORMER ADJUSTMENT

Where service is delivered either directly from an available primary distribution or transmission system, the customer, demand, and energy charges shall be decreased as follows:

	<u>Primary Distribution</u>	<u>Transmission</u>
a. Where service is metered at or compensated to the delivery point	1.25%	3.75%
b. Where customer owns and maintains all equipment required for transformation from the delivery voltage	1.25%	3.75%
c. Where both a. and b. exist	2.50%	5.00%
d. Where neither a. nor b. exist	None	2.50%

(Continued)

Advice Letter No.	<u>245-E</u>	Issued by <u>Lindsay Maruncic</u> Name	Date Filed:	<u>June 28, 2024</u>
Decision No.	<u>D.24-05-006</u>	<u>President</u> Title	Effective Date:	<u>July 1, 2024</u>
			Resolution No.	<u></u>

SCHEDULE NO. A-3
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(Continued)

(T)

SPECIAL CONDITIONS

1. Except for separately metered water hearing, meter readings shall not be combined for billing hereunder.
2. Utility may, at its option, measure the average power factor of any customer load served hereunder. When such a measurement is made, the customer, demand and energy charge shall be decreased or increased, respectively .15% for each one percent that average power factor for the billing period is more or less than 90% lagging.
3. Utility retains the right to change its line voltage at any time, after reasonable advance notice to any customer receiving a Voltage and Transformer Adjustment. Such customer then has the option to change his system so as to receive service at the new line voltage or to accept service (without discount) through transformers to be supplied by Utility.
4. Utility may require a contract for service hereunder for a minimum term of not less than one year.
5. Rate schedules shall be assigned by Utility annually, based on a review of demand history. Customers whose estimated and/or metered monthly demand exceeds 200 kilowatts for any three months during the twelve month review period will be billed under Schedule No. A-3 for the subsequent twelve month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12 applicable to optional rates and change in customers equipment or operations.

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Advice Letter No. 28-E

Issued by

Michael R. Smart

Date Filed July 15, 2013

Name

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President

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(Continued)

SPECIAL CONDITIONS (Continued)

6. Daily time periods will be based on Pacific Standard Time are defined as follows:

Winter Period	On-Peak	5:01 p.m. to 10:00 p.m. daily
	Mid-Peak	7:01 a.m. to 5:00 p.m. daily
	Off-Peak	All Other Hours
Summer Period	On-Peak	10:01 a.m. to 10:00 p.m. daily
	Off-Peak	All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided primarily in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided primarily in the months of June through September.

7. This schedule is also available to A-2 customers on an optional basis. Customers who switch to this schedule shall pay a monthly meter charge of \$6.20 and contract for a minimum term of not less than one (1) year.
8. Billing.
- A. Bundled Service Customers receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Energy Rate set forth above. The energy supply component is determined by multiplying the offset rate for Schedule D-1 during the last month by the customer's total usage.
- B. Direct Access Customers purchase energy from an energy service provider and continue receiving delivery services from Liberty. The energy supply component is determined as specified for a Bundled Service Customer. The bill will be calculated as for a Bundled Service Customer, but the customer will receive a credit for the energy supply component. If the energy supply component is greater than the amount of the Bundled Service bill, the minimum bill for a Direct Access Customer is zero.

Issued by

Advice Letter No. 72-E

Gregory S. Sorensen Date Filed December 28, 2016

Name

Decision No. _____

President Effective January 1, 2017

Title

Resolution No. _____